

## ELECTRIC SCHEDULE NEM

### NET ENERGY METERING SERVICE

**APPLICABILITY:** This net energy metering schedule is applicable to a customer who uses an eligible solar, wind turbine, biogas or fuel cell electrical generating facility, or a hybrid system, with a capacity of not more than 1,000 kilowatts that is located on the customer's owned, leased, or rented premises, is interconnected and operates in parallel with PG&E's transmission and distribution systems, and is intended primarily to offset part or all of the customer's own electrical requirements (hereinafter "eligible customer-generator" or "customer").

This rate schedule is available on a first-come, first-served basis to customers that provide both MEA and PG&E with a completed PG&E Net Energy Metering Application and comply with all PG&E net metering requirements as described in PG&E Electric Schedule NEM.

Schedule NEM applies also to specified net energy metering eligible (NEM-eligible) generators in a generating facility comprised of multiple NEM- and non-NEM-eligible generators, served through the same Point of Common Coupling, where the NEM-eligible generating capacity is not more than 1 MW. Such facilities will be referred to as Multiple Tariff Facilities. In order to be eligible for this rate schedule in a Multiple Tariff Facility, the customer-generator must meet all the requirements of PG&E's Electric Schedule NEM for the schedule NEM-eligible generator, and must also meet any other applicable MEA or PG&E tariffs.

A customer who owns, rents or leases a premises that includes eligible solar, wind turbine, biogas and/or fuel cell electrical generating facilities, or a hybrid, that were previously approved by MEA for NEM interconnection prior to the customer moving in and/or taking electric service with MEA (change of party customer) will take service on this tariff as long as the requirements of this section are met. To be eligible, the change of party customer must: 1) ensure that the generating facility is compliant with all applicable safety and performance standards as delineated in PG&E's Electric Rule 21 and other applicable tariffs; 2) keep in force the amount of property, commercial general liability and/or personal liability insurance the change of party customer has in place at the time they initiate service on this tariff; 3) understand that MEA and/or PG&E may from time to time release to California Energy Commission and/or the California Public Utilities Commission, information regarding the change of party customer's facility, including change of party customer's name and generating facility location, capacity and operational characteristics.

Change of party customers making any modification to previously approved MEA NEM solar, wind turbine, biogas, and/or fuel cell electrical generating facilities are not eligible for this provision and must complete the PG&E interconnection process.

Change of party customers also must agree to comply with all rules and requirements of MEA's Net Energy Metering tariffs. When the builder/developer of a subdivision sells a new home during the NEM application process, after the builder/developer completes the MEA Net Energy Metering Application and otherwise meets all of MEA and PG&E's requirements for the NEM project, but prior to PG&E providing final written approval for Parallel Operation on Schedule NEM, MEA may treat the new home owner/customer as a change of party customer, as defined above.

**TERRITORY:** The entire MEA service territory.

**RATES:** All rates charged under this schedule will be in accordance with the eligible customer-generator's MEA otherwise-applicable metered rate schedule (OAS). An eligible customer-generator served under this schedule is responsible for all charges from its OAS including monthly minimum charges, customer charges, meter charges, facilities charges, demand charges and surcharges, and all other charges owed to MEA or PG&E. Charges for energy (kWh) supplied by MEA, will be based on the net metered usage in accordance with Special Condition 1 of this tariff.

**SPECIAL CONDITIONS:**

1) **BILLING:** The generation charges for any net monthly consumption or production shall be valued as follows:

a) For an OAS with Baseline Rates

Any net consumption or production shall be valued monthly as follows:

If the eligible customer-generator is a net consumer, the eligible customer-generator will be billed in accordance with the eligible customer-generator's OAS.

If the eligible customer-generator is a net generator, any net energy production shall be valued at the OAS rate plus the currently applicable Deep Green Option Energy Charge for the appropriate tier level in which the equivalent kWh of usage would fall.

b) For an OAS with Time of Use (TOU):

If the eligible customer-generator is a net consumer during any discrete TOU period, the net kWh consumed shall be billed in accordance with that applicable TOU period in the eligible customer-generator's OAS.

If the eligible customer-generator is a net generator during any discrete TOU period, the net kWh produced shall be valued at the price per kWh applicable to the TOU period established in the eligible customer-generator's OAS plus the Deep Green Option Energy Charge.

c) For an OAS with Minimum Charges:

For eligible customer-generators taking service on an OAS, certain minimum customer charges imposed by PG&E shall apply. The applicable PG&E customer-related component of such minimum charges shall be treated as described in the OAS and billed monthly. The energy (kWh) related component shall be treated in the same manner as energy (kWh) consumed, unless otherwise provided for in the OAS.

For participation in the NEM program, all customer-generators who are net generators for a given monthly billing cycle will receive a participation credit equal to \$4/ month.

d) Payment Options:

For all NEM customers, the net balance of all moneys owed must be paid on each monthly billing cycle; when a customer is a net electricity producer over a monthly

billing cycle, the value of any excess kilowatt-hours generated during the billing cycle shall be carried over as a bill credit to the following billing period.

e) Annual Cash Out:

On April 1<sup>st</sup> of each year, all NEM customers with a bill credit balance of \$100 or more will be issued a check for this balance; any credit balance will be determined as of the final date of the customer's March billing cycle.

f) Energy True-Up:

Net energy is defined as measuring the difference between the energy (kWh) supplied by MEA, through the electric grid to the eligible customer-generator and energy (kWh) generated by an eligible customer-generator and fed back into the electric grid over each monthly billing cycle.

A true up is performed by MEA, at the end of each monthly billing cycle following the date the customer-generator was first eligible for Schedule NEM, or the date of PG&E's written approval to begin parallel operation of the generating facility for purposes of participating in NEM, whichever is later. The eligible customer-generator shall be billed for energy (kWh) used during that period.

In the event the energy (kWh) generated exceeds the energy (kWh) consumed during the monthly billing cycle, based on the eligible customer-generator's OAS as previously described, the customer-generator shall be compensated for the excess energy (kWh) delivered to PG&E's grid at a rate equal to the customer-generator's OAS plus the Deep Green Premium. These bill credits will roll over continuously to the next billing cycle.

Separate true-ups will be calculated for the applicable MEA and PG&E charges and credits, and energy-related bill credits do not reduce the minimum customer-related charges owed to PG&E.